

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
3rd REVISED SHEET NO. T-12.1
CANCELLING P.S.C. KY. NO. 7
2nd REVISED NO. T-12.1

CLASSIFICATION OF SERVICE	
INTERRUPTIBLE SERVICE RIDER	SCHEDULE ISR

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedules LP, LP-1, LP-2, and LP-3.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31. (T)

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>			
	<u>200</u>	<u>300</u>	<u>400</u>	
30	\$4.20	\$4.90	\$5.60	(T)

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: SEPTEMBER 2, 2015

DATE EFFECTIVE: OCTOBER 2, 2015

ISSUED BY: /s/ Allen Anderson,
President & Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/2/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
1st REVISED SHEET NO. T-12.2
CANCELLING P.S.C. KY. NO. 7
ORIGINAL SHEET NO. T-12.2

CLASSIFICATION OF SERVICE	
INTERRUPTIBLE SERVICE RIDER	SCHEDULE ISR

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING - E.P.T.</u>
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

(T)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE FOR MEMBER CONTRACT

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.

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FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
1st REVISED SHEET NO. T-12.3
CANCELLING P.S.C. KY. NO. 7
ORIGINAL SHEET NO. T-12.3

CLASSIFICATION OF SERVICE
INTERRUPTIBLE SERVICE RIDER

SCHEDULE ISR

Conditions of Service (con't)

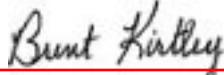
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
7. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system.
8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.
10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.



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TARIFF BRANCH 
EFFECTIVE 10/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)